

## Schedule - I

### (Format for declaring capacity of pipeline)

1	Name of Entity	Oil and Natural Gas Corporation Limited
2	Name of Pipeline	20" Uran-Trombay Natural Gas pipeline
3	Section wise Capacity	
a)	Number of Sections	Single
b)	Name of Section with start and end point	Section-1 (20" dia, 24 km) Start Point : Uran Plant End Point : Trombay Terminal
c)	Capacity	1) 6.00 MMSCMD 2) 5034000000 KCal (Average calorific value assumed as 8,390 kcal/scm)
4	Number of AHAs	Single
5	Number of entry points on the pipeline route	Single
6	Location of entry points	Uran Plant
7	Number of Exit Point	One
8	Location of Exit Point	Trombay Terminal (24 km from Uran plant)
9	Entry Point wise Capacity	6.0 MMSCMD total ;
10	Exit Point wise capacity	6.0 MMSCMD total
11	Technical Parameters	
a)	Inlet Pressure at entry point	30-35 kg/cm <sup>2</sup>
b)	Calorific value band at entry point	8,000-9,000 kcal/m <sup>3</sup>
c)	Temperature	30 deg c
d)	Other elements as per Schedule II	Water dew point( Degree Celsius) : -66 to -72 Hydrogen Sulphide(ppm): < 1 Carbon Dioxide( mole %): Negligible Temperature( Degree Celsius) : 30-40 Oxygen( mole%): 0
12.	Status of extra capacity available in the pipeline system on common carrier basis	Not applicable to mentioned pipeline as it is dedicated pipeline for ONGC.
13.	Details of common carrier capacity being used by transporter itself or on contract carrier basis	
14.	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency	
15.	Preference on entry and exit points	Single entry and exit point.